

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**PSC NO. 2008-00401**

**ORIGINAL SHEET NO. 1**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**CANCELLING PSC NO. 2008-00410**

**ORIGINAL SHEET NO. 1**

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

**APPLICABLE:**

Entire territory served.

**AVAILABILITY OF SERVICE:**

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

**TYPE OF SERVICE:**

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

**RATES:**

Customer charge per delivery point	\$ 10.00 per month
Energy charge	0.08129 per KWH
Off peak energy charge	0.04877

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

<b>Months</b>	<b>Off-Peak Hours (EST)</b>
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE: June 5, 2009**

**ISSUED BY:** *[Signature]*

**DATE EFFECTIVE: June 3, 2009**

**TITLE: PRESIDENT/GENERAL MANAGER**

**SECTION 9 (1)**

Issued by authority of an Order of the Public Service Commission of Kentucky No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/3/2009  
PURSUANT TO 007 KAR 011

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 1

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

TYPE OF SERVICE:

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

RATES:

Customer charge per delivery point	\$7.70 per month	(I)
Energy charge	\$0.07481 per kWh	(I)
Off peak energy charge	\$0.04488 per kWh	(I)

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

Months	Off-Peak Hours (EST)
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC SERVICE COMMISSION

C493/09

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410, Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: APRIL 1, 2009  
TITLE: PRESIDENT/GEN

PUBLIC SERVICE COMMISSION OF KENTUCKY  
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)  
 4/1/2009  
 By *[Signature]*  
 Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

PSC NO. 2006-00511

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 1

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 1

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

**APPLICABLE:**

Entire territory served.

**AVAILABILITY OF SERVICE:**

Available to members of this Cooperative for Farm and Home use having a required transformer capacity not to exceed 50 KVA, subject to all rules and regulations established by the Cooperative.

**TYPE OF SERVICE:**

- A. Single-Phase, 120/240 volts, or
- B. Three-Phase, 240/480 volts, or
- C. Three-Phase, 120/208 wye volts

**CANCELLED**  
**APR 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**RATES:**

Customer charge per delivery point	\$7.18 per month
Energy charge	0.06974 per KWH
Off peak energy charge	0.04184

Applicable only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's Wholesale Power Rate Schedule A during the following off-peak hours. Energy furnished under this rate shall be separately metered for each point of delivery.

<b>Months</b>	<b>Off-Peak Hours (EST)</b>
October through April	12:00 noon to 5:00 PM 10:00 PM to 7:00 PM
May through September	10:00 PM to 10:00 AM

**DATE OF ISSUE: JULY 25, 2007**

**ISSUED BY:** *[Signature]*

**DATE EFFECTIVE: AUGUST 01, 2007**

**TITLE: PRESIDENT/GENERAL MANAGER**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY**  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 2

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

**MINIMUM CHARGES:**

The minimum monthly charge under the above rate is \$10.00. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**SPECIAL RULES:**

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

**BUDGET BILLING:**

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

**CANCELLED**  
**AUG 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/3/2009  
PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401 dated June 3, 2009.

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**PSC NO. 2008-00410**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**ORIGINAL SHEET NO. 2**

**CANCELLING PSC NO. 2006-00511**

**ORIGINAL SHEET NO. 2**

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

**MINIMUM CHARGES:**

The minimum monthly charge under the above rate is \$7.70. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**SPECIAL RULES:**

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

**BUDGET BILLING:**

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

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Dated March 31, 2009.

**DATE OF ISSUE: MARCH 26, 2009**

**ISSUED BY:** *[Signature]*

**DATE EFFECTIVE: APRIL 1, 2009**

**TITLE: PRESIDENT/GEN**

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**EFFECTIVE**  
4/1/2009

**PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)**

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 2

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 2

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE A-1 FARM & HOME

RATE PER UNIT

MINIMUM CHARGES:

The minimum monthly charge under the above rate is \$7.18. For members requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 50 KVA. Customers requiring more than 50 KVA shall be serviced under an appropriate schedule for larger power service.

BUDGET BILLING:

Members having an opportunity to sign agreements with the Cooperative for spreading billing evenly over a twelve (12) month period. The billing is based on estimated consumption made by a Cooperative representative. In May, the end of the twelve-month

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 3

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

Period, the difference between payments and actual usage is adjusted by adding or crediting the difference of the regular electric service bill.

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**CANCELLED**  
**AUG 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

EFFECTIVE  
6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 3

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 3

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-1 FARM & HOME**

**RATE PER UNIT**

Period, the difference between payments and actual usage is adjusted by adding or crediting  
The difference of the regular electric service bill.

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased  
by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale  
power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%  
and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other  
applicable provisions as set out in 807 KAR 5:056.

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case  
No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$ 20.00	per month
Energy charge	0.07048	per KWH
Demand charge	5.00	per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$20.00 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Robert D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/3/2009  
By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 4

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 4

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT**

**APPLICABLE:**

Entire territory served.

**AVAILABILITY OF SERVICE:**

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

**TYPE OF SERVICE:**

Single-phase and Three-phase at a standard voltage

**RATES:**

Customer charge per delivery point	\$16.51	per month	(I)
Energy charge	\$0.06762	per kWh	(I)
Demand charge	\$4.40	per kW	(I)

**MINIMUM MONTHLY CHARGE:**

The minimum monthly charge under the above rate shall be \$16.51 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

**MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:**

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410,  
Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *Sally Sexton*

DATE EFFECTIVE: APRIL 1, 2009 SECTION 9 (1)  
TITLE: PRESIDENT/GEN

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
4/1/2009  
PURSUANT TO 807 KAR 5:011

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 4

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 4

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to commercial loads having a required transformer capacity not to exceed 25 KVA

TYPE OF SERVICE:

Single-phase and Three-phase at a standard voltage

RATES:

Customer charge per delivery point	\$15.39	per month
Energy charge	.06304	per KWH
Demand charge	4.10	per KW

MINIMUM MONTHLY CHARGE:

The minimum monthly charge under the above rate shall be \$15.39 where 15 KVA or less of transformer capacity is required. For consumers requiring more than 15 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service during, but not to exceed nine months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section, in which case there shall be no minimum monthly charge.

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

ORIGINAL SHEET NO. 5

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

TEMPORARY SERVICE:

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Bobby D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 5

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 5

**CLASSIFICATION OF SERVICE**

**SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT**

**FUEL ADJUSTMENT CLAUSE:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale power Supplier for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**TEMPORARY SERVICE:**

Temporary service shall be supplied in accordance with the foregoing rate except that there shall be an additional charge of one dollar and twenty-five cents (\$1.25) for each kilowatt or fraction thereof of connected load for each month or fraction thereof that service is connected. Bills will not be prorated for a fractional part of a month. The customer shall in addition, pay the total cost of connecting and disconnecting service less the value of materials returned to stock. The cooperative may require a deposit, in advance, of two-twelfth (2/12) of the estimated annual bill.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

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PUBLIC SERVICE COMMISSION  
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EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER      RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Smith*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5.011

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 2008-00401, dated June 3, 2009.

By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 6

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

SCHEDULE A-2 COMMERCIAL AND SMALL POWER RATE PER UNIT

SPECIAL RULES:

- A. The rated capacity of a single-phase motor shall not be in excess of ten Horsepower (10 hp).
- B. Motors having a rated capacity in excess of ten horsepower (10 hp) Must be three-phase.
- C. Service under this schedule is limited to customers whose load requirements can be met by transformers having a capacity not to exceed 25 KVA. Customers requiring more than 25 KVA shall be served under an appropriate schedule for large power service.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

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DATE EFFECTIVE: AUGUST 01, 2007

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PUBLIC SERVICE COMMISSION  
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 SECTION 9 (1)  
 By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 6.00	per KW of billing
Secondary Meter Energy Charge	0.05450	per KWH
Primary Meter Energy Charge	0.05249	per KWH
Customer Charge Per Delivery Point	62.00	per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

CANCELLED  
AUG 0 1 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 3, 2009  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. *[Number]* dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 6/3/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2008-00410

ORIGINAL SHEET NO. 7

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$5.61	per kW of billing	(I)
Secondary Meter Energy Charge	\$0.05374	per kWh	(I)
Primary Meter Energy Charge	\$0.05298	per KWH	(I)
Customer Charge Per Delivery Point	\$55.02	per Month	(I)

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410,  
Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: APRIL 1, 2009  
TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

ORIGINAL SHEET NO. 7

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to customers located on or near Seller's three-phase lines having a required transformer capacity not to exceed 750 KVA, subject of the established rules and regulations of seller.

RATES:

Demand Charge	\$ 5.23	per KW of billing
Secondary Meter Energy Charge	.05010	per KWH
Primary Meter Energy Charge	.04939	per KWH
Customer Charge Per Delivery Point	51.29	per Month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered, as indicated or recorded by demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT:

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Sixty-two Dollars and no cents (\$62.00).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Sefton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/3/2009  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky dated June 3, 2009.

By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty One Dollars and twenty-nine cents \$55.02.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410  
Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: APRIL 1, 2009 SECTION 9 (1)  
TITLE: PRESIDENT/GEN

PUBLIC SERVICE COMMISSION  
EFFECTIVE  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 8

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 8

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

CLASSIFICATION OF SERVICE

SCHEDULE LP LARGE POWER SERVICE

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the highest one of the following charges as determined for the customer in question.

- (1) The minimum monthly charge specified in the contract for service.
- (2) A charge of seventy-five cents (\$.75) per KVA of installed transformer capacity.
- (3) A charge of Fifty One Dollars and twenty-nine cents (\$51.29).

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE:

Customers requiring service only during certain seasons not exceeding nine (9) months per year may guarantee a minimum annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE:

Three-phase, 60 hertz, at Seller's standard voltage.

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**PSC NO. 2008-00401**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**ORIGINAL SHEET NO. 9**

**CANCELLING PSC NO. 2008-00410**

**ORIGINAL SHEET NO. 9**

**CLASSIFICATION OF SERVICE**

**SCHEDULE LP LARGE POWER SERVICE**

**RATE PER UNIT**

**CONDITIONS OF SERVICE:**

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher, In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE: June 5, 2009**

**ISSUED BY:** *Sally D. Seyler*

**DATE EFFECTIVE: June 3, 2009**

**TITLE: PRESIDENT/GENERAL MANAGER**  
EFFECTIVE 6/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By *J. D. Pearson*  
 Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

PSC NO. 2006-00511

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

ORIGINAL SHEET NO. 9

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 9

**CLASSIFICATION OF SERVICE**

**SCHEDULE LP LARGE POWER SERVICE**

**RATE PER UNIT**

**CONDITIONS OF SERVICE:**

1. Motors having a rated capacity in excess of ten horsepower (10 hp) must be three-phase.
2. Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, it shall be a kilowatt-hour meter only (not a demand meter). The registration of the two kilowatt-hour meters shall be added to obtain the total kilowatt hours used and the registration of the one demand meter shall determine the kilowatt demand for billing purposes.
3. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
4. If service is furnished at primary distribution voltage, the primary meter energy charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher, in the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE: JULY 25, 2007**

**ISSUED BY:** *[Signature]*

**DATE EFFECTIVE: AUGUST 01, 2007**

**TITLE: PRESIDENT/GENERAL MANAGER**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 6.00	per KW of billing demand
Secondary Meter Energy Charge:	0.05100	per KWH
Primary Meter Energy Charge:	0.04917	per KWH
Customer Charge Per Delivery Point:	\$ 83.04	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Sept*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
By *J. D. Brown*  
Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**PSC NO. 2008-00410**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**ORIGINAL SHEET NO. 10**

**CANCELLING PSC NO. 2006-00511**

**ORIGINAL SHEET NO. 10**

**CLASSIFICATION OF SERVICE**

**SCHEDULE LPR LARGE POWER SERVICE**

**RATE PER UNIT**

**APPLICABLE:**

In all territory served.

**AVAILABILITY OF SERVICE:**

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

**CONDITIONS:**

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

**CHARACTER OF SERVICE:**

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

**RATE:**

Maximum Demand Charge:	\$ 5.61	per kW of billing demand	(1)
Secondary Meter Energy Charge:	\$0.05123	per kWh	(1)
Primary Meter Energy Charge:	\$0.05050	per kWh	(1)
Customer Charge Per Delivery Point:	\$82.54	per month	(1)

**DETERMINATION OF BILLING DEMAND:**

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410,  
Dated March 31, 2009.

**DATE OF ISSUE: MARCH 26, 2009**

**ISSUED BY:** *[Signature]*

**DATE EFFECTIVE: APRIL 1, 2009** SECTION 9 (1)

**TITLE: PRESIDENT/GEN**

By *[Signature]*  
Executive Director

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**

**EFFECTIVE**  
4/1/2009  
PURSUANT TO 807 KAR 5:011

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 10

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

SCHEDULE LPR LARGE POWER SERVICE

RATE PER UNIT

APPLICABLE:

In all territory served.

AVAILABILITY OF SERVICE:

Available to all commercial and industrial customers whose power requirements shall exceed 750 KVA of transformer capacity.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 hertz, alternating current and at available nominal voltage.

RATE:

Maximum Demand Charge:	\$ 5.23	per KW of billing demand
Secondary Meter Energy Charge:	.04776	per KWH
Primary Meter Energy Charge:	.04708	per KWH
Customer Charge Per Delivery Point:	\$76.94	per month

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2008-00401

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 11

**CLASSIFICATION OF SERVICE**

**SCHEDULE LPR LARGE POWER SERVICE**

**RATE PER UNIT**

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

**MINIMUM CHARGES:**

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

**FUEL COST ADJUSTMENT:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

**CANCELLED**  
**AUG 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Smith*

DATE EFFECTIVE: June 3, 2009 <sup>6/3/2009</sup>

TITLE: PRESIDENT / GENERAL MANAGER  
PURSUANT TO 804 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky i  
No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
By *JH D. Pearson*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 11

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 11

**CLASSIFICATION OF SERVICE**

**SCHEDULE LPR LARGE POWER SERVICE**

**RATE PER UNIT**

rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

**POWER FACTOR ADJUSTMENT:**

The customer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percentage power factor.

**MINIMUM CHARGES:**

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of seventy-five cents (\$.75) per KVA per month of contract capacity.

**FUEL COST ADJUSTMENT:**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

ORIGINAL SHEET NO. 12

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 12

**CLASSIFICATION OF SERVICE**

**SCHEDULE LPR LARGE POWER SERVICE**

**RATE PER UNIT**

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**SPECIAL PROVISIONS:**

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.
3. **Primary Service** – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Bobby D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 By *[Signature]*  
 Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

PSC NO. 2006-00511

ORIGINAL SHEET NO. 12

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 12

**CLASSIFICATION OF SERVICE**

**SCHEDULE LPR LARGE POWER SERVICE**

**RATE PER UNIT**

The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**SPECIAL PROVISIONS:**

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.
3. **Primary Service** – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE: JULY 25, 2007**  
**ISSUED BY:** *[Signature]*

**DATE EFFECTIVE: AUGUST 01, 2007**  
**TITLE: PRESIDENT/GENERAL MANAGER**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

ORIGINAL SHEET NO. 13

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 8.30	per month
400	Watt	@	12.27	per month
500	Watt	@	14.34	per month
1,500	Watt	@	32.75	per month
400	Watt Flood	@	16.82	per month

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Bobby D. Sexton*

Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 2008-00401, dated June 3, 2009.

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By *J. D. Brown*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 7.72 per month	(1)
400	Watt	@	\$11.41 per month	(1)
500	Watt	@	\$13.33 per month	(1)
1,500	Watt	@	\$30.45 per month	(1)
400 Watt Flood		@	\$15.64 per month	(1)

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. ~~2008-00410~~,  
Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *Sally Seitz*

DATE EFFECTIVE: APRIL 1, 2009 SECTION 9 (1)  
TITLE: PRESIDENT/GEN

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
4/1/2009  
PURSUANT TO 807 KAR 5:011  
By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 13

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

APPLICABLE:

Entire territory served.

AVAILABILITY OF SERVICE:

Available to all members of the Cooperative subject to its established rules and regulations.

TYPE OF SERVICE:

Single-Phase, 120 volts, mercury vapor type or equivalent lighting unit.

RATES:

Flat rate per light per month as follows:

175	Watt	@	\$ 7.20	per month
400	Watt	@	10.64	per month
500	Watt	@	12.43	per month
1,500	Watt	@	28.39	per month
400	Watt Flood	@	14.58	per month

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10%

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By

*[Signature]*

Executive Director

**FORM FOR FILING RATE SCHEDULES**

**FOR ALL TERRITORIES SERVED**

**PSC NO. 2008-00401**

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

**ORIGINAL SHEET NO. 14**

**CANCELLING PSC NO. 2008-00410**

**ORIGINAL SHEET NO. 14**

**CLASSIFICATION OF SERVICE**

**SCHEDULE YL-1**

**RATE PER UNIT**

and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**SPECIAL RULES:**

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

**CANCELLED**  
**AUG 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

**DATE OF ISSUE: June 5, 2009**

**ISSUED BY:** *Andy D. Sefton*

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

**DATE EFFECTIVE: June 3, 2009**

**TITLE: PRESIDENT/GENERAL MANAGER**

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY**  
EFFECTIVE  
6/3/2009  
By *Jeff D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 14

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

SCHEDULE YL-1

RATE PER UNIT

and is based on a 12-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL RULES:

Those members having primary metering or receiving service at a voltage other than approximately 120 volts shall not be eligible for service under this rate schedule except for special agreement.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

DATE EFFECTIVE: AUGUST 01, 2007

ISSUED BY: *[Signature]*

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand
Secondary Meter Energy Charge	0.04620	per KWH
Primary Meter Energy Charge:	0.04557	per KWH
Customer Charge:	\$ 165.06	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon
	5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 By *J. D. Brown*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	\$0 .04620	per KWH	(I)
Primary Meter Energy Charge:	\$0 .04557	per KWH	(I)
Customer Charge:	\$165.06		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00410, Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: APRIL 1, 2009 SECTION 9 (1)  
TITLE: PRESIDENT/GEN

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

Pursuant to 807 KAR 5:011

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

PSC NO. 2006-00511

ORIGINAL SHEET NO. 15

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 15

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 1000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.53	per KW of Billing Demand
Secondary Meter Energy Charge	.04307	per KWH
Primary Meter Energy Charge:	.04248	per KWH
Customer Charge:	153.87	

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months:

October through April	7:00 AM to 12:00 Noon 5:00 PM to 10:00 PM
May through September	10:00 AM to 10:00 PM

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 16

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

MINIMUM MONTHLY CHARGE:

The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer Charge

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 16

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 16

**CLASSIFICATION OF SERVICE**

**SCHEDULE IND 1**

**RATE PER UNIT**

**MINIMUM MONTHLY CHARGE:**

The Minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer Charge

**POWER FACTOR ADJUSTMENT:**

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power factor at the time of the monthly maximum demand.

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller’s primary line voltage, the delivery point shall be the point of attachment of Seller’s primary line to customer’s transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/3/2009  
By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 17

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 17

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point -- If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting -- Both power and lighting shall be billed at the foregoing rate.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

- 3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
 AUG 01 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *[Signature]*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
 No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 18

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 18

CLASSIFICATION OF SERVICE

SCHEDULE IND 1

RATE PER UNIT

- 3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

CANCELLED  
 JUN 03 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007  
 ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
 TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 8/1/2007  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand
Secondary Meter Energy Charge	0.04070	per KWH
Primary Meter Energy Charge	0.04021	per KWH
Customer Charge	\$ 1,176.33	

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

**CANCELLED**  
**AUG 01 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sally D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE

6/3/2009

By *J. D. Pearson*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00410

ORIGINAL SHEET NO. 19

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

CANCELLING PSC NO. 2006-00511

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.93	per KW of Billing Demand	(I)
Secondary Meter Energy Charge	\$0 .04070	per KWH	(I)
Primary Meter Energy Charge	\$0 .04021	per KWH	(I)
Customer Charge	\$1,176.33		(I)

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

Issued by the authority of an Order of the Public Service Commission of Kentucky in Case No. PSC-00410,  
Dated March 31, 2009.

DATE OF ISSUE: MARCH 26, 2009  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: APRIL 1, 2009 SECTION 9 (1)  
TITLE: PRESIDENT/GEN

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
4/1/2009  
PURSUANT TO 807 KAR 5:011

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 19

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

APPLICABLE:

Applicable to contracts with contract demands of 5000 KW or greater with a monthly energy usage equal to or greater than 425 hours per KW of Billing Demand. These contracts will be a "two party" contract between the Cooperative and the ultimate consumer.

AVAILABILITY:

Available to all members.

MONTHLY RATE:

Demand Charge:	\$ 5.53	per KW of Billing Demand
Secondary Meter Energy Charge	.03794	per KWH
Primary Meter Energy Charge	.03748	per KWH
Customer Charge	1,096.58	

CANCELLED  
APR 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

BILLING DEMAND:

The Kilowatt Demand shall be the greater of (A) or (B) listed below:

- A. The Contract Demand.
- B. The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein.

DATE OF ISSUE: JULY 25, 2007

ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007

TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

CANCELLED  
AUG 01 2009  
KENTUCKY PUBLIC SERVICE COMMISSION

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power fact or at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier, plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a 12-month

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Lobby D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky  
No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION OF KENTUCKY  
EFFECTIVE 6/3/2009  
By *J. D. Brown*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 20

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

Months:

October through April

7:00 AM to 12:00 Noon

5:00 PM to 10:00 PM

May through September

10:00 AM to 10:00 PM

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall not be less than the sum of (A), (B) & (C) below:

- A. The product of the billing demand multiplies by the demand charge, plus
- B. The product of the billing demand multiplies by 425 hours and the energy charge per KWH, plus
- C. Consumer charge.

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as practicable. Should the demand meter indicate that the average power factor is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and dividing this product by the actual power fact or at the time of the monthly maximum demand.

FUEL ADJUSTMENT CLAUSE:

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CANCELLED  
JUN 03 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2008-00401

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 2008-00410

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

SCHEDULE IND 2

RATE PER UNIT

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

SPECIAL PROVISIONS:

1. Delivery Point – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller’s primary line voltage, the delivery point shall be the point of attachment of Seller’s primary line to customer’s transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. Lighting – Both power and lighting shall be billed at the foregoing rate.
3. Primary Service – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

TERMS OF PAYMENT:

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days form the date of the bill, the gross rates shall apply

CANCELLED  
 AUG 01 2009  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

DATE OF ISSUE: June 5, 2009

ISSUED BY: *Sobby D. Sexton*

DATE EFFECTIVE: June 3, 2009

TITLE: PRESIDENT/  
GENERAL MANAGER  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00401, dated June 3, 2009.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 6/3/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 By *JH D. Green*  
 Executive Director

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORIES SERVED

PSC NO. 2006-00511

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

ORIGINAL SHEET NO. 21

CANCELLING PSC NO. 2006-00473

ORIGINAL SHEET NO. 21

**CLASSIFICATION OF SERVICE**

**SCHEDULE IND 2**

**RATE PER UNIT**

moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

**SPECIAL PROVISIONS:**

1. **Delivery Point** – If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the customer. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to customer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electrical equipment (except metering equipment on the load side of the delivery point) shall be owned and maintained by the customer.
2. **Lighting** – Both power and lighting shall be billed at the foregoing rate.
3. **Primary Service** – If service is furnished at 7620/13200 volts or above, the Primary Meter Energy Charge shall apply.

**TERMS OF PAYMENT:**

All of the above rates are net, the gross rates being seven percent (7%) higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply

**CANCELLED**  
**JUN 03 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE: JULY 25, 2007  
ISSUED BY: *[Signature]*

DATE EFFECTIVE: AUGUST 01, 2007  
TITLE: PRESIDENT/GENERAL MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00511, dated July 25, 2007.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
By *[Signature]*  
Executive Director

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

BIG SANDY RECC

OF  
PAINTSVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING  
ELECTRIC POWER SERVICE  
AT  
VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA  
FROM

FILED

JUL 27 1984

PUBLIC SERVICE  
COMMISSION

QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES  
OVER 100 KW

CANCELLED  
JUN 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Big Sandy RECC  
(Name of Utility)

JUN 28 1984

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C Neel

BY [Signature]  
MANAGER

Big Sandy RECC

For Area Served  
P.S.C. No. 2  
Original Sheet No. 1  
Canceling P.S.C. No. 1  
Original Sheet No. 1

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Big Sandy RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054. (T)

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature] TITLE President & Chief

Issued by authority of an Order of the Public Service Commission by [Signature]  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE 6/1/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)  
[Signature]  
Executive Director

Big Sandy RECC

For Area Served  
P.S.C. No. 2  
Original Sheet No. 2  
Canceling P.S.C. No. 1  
Original Sheet No. 2

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Big Sandy RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Big Sandy RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY

*Sally D. Sisson*

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By

*Stephanie Dumber*  
Executive Director

For Area Served  
P.S.C. No. 2  
Original Sheet No. 3  
Canceling P.S.C. No. 1  
Original Sheet No. 3

Big Sandy RECC

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

CANCELLED  
JUN 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008 6/1/2008

ISSUED BY *Lobby D. Sexton*

TITLE President & Chief Executive Officer

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of  
Case No. 2008-00128 Dated April 28, 2008

By *Stephanie Rumber*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

P.S.C. KY. NO. 1

CANCELS P.S.C. KY. NO. \_\_\_\_\_

BIG SANDY RECC

OF  
PAINTSVILLE, KENTUCKY

RATES, RULES AND REGULATIONS FOR PURCHASING

ELECTRIC POWER SERVICE

AT

VARIOUS LOCATIONS  
WITHIN ITS SERVICE AREA  
FROM

**FILED**

JUL 27 1984

PUBLIC SERVICE  
COMMISSION

QUALIFIED COGENERATION AND  
SMALL POWER PRODUCTION FACILITIES  
OF 100 KW OR LESS

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

FILED WITH PUBLIC SERVICE COMMISSION OF  
KENTUCKY

ISSUED July 23, 1984

EFFECTIVE June 28, 1984

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

ISSUED BY Big Sandy RECC  
(Name of Utility)

JUN 28 1984

PURSUANT TO 307 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neel

BY: *Chris Adams*  
MANAGER

5

Big Sandy RECC

For Area Served  
P.S.C. No. 2  
Original Sheet No. 4  
Canceling P.S.C. No. \_  
Original Sheet No. \_

COGENERATION AND SMALL POWER PRODUCTION  
POWER PURCHASE RATE SCHEDULE  
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Big Sandy RECC and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

RATES

1. Capacity

- a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC. (I)
- b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC. (I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199	(I)
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094	(I)
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203	(I)
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069	(I)
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486	(I)

**CANCELLED**  
**JUN 01 2009**  
KENTUCKY PUBLIC  
SERVICE COMMISSION

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012	
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596	(I)

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature]

TITLE President & Chief Executive Officer

6/1/2008  
807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of  
Case No. 2008-00128 Dated April 28, 2008

By [Signature]  
Executive Director

For Area Served  
P.S.C. No. 2  
Original Sheet No. 5  
Canceling P.S.C. No. \_  
Original Sheet No. \_

Big Sandy RECC

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

**On-Peak** 7:00 a.m. - 12:00 noon  
5:00 p.m. - 10:00 p.m.

**Off-Peak** 12:00 noon - 5:00 p.m.  
10:00 p.m. - 7:00 a.m.

Summer (May - September)

**On-Peak** 10:00 a.m. - 10:00 p.m.

**Off-Peak** 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Big Sandy RECC.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Big Sandy RECC for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED  
JUN 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008

ISSUED BY [Signature]

TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of Kentucky  
Case No. 2008-00128 Dated April 28, 2008

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
6/17/2008  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By [Signature]  
Executive Director

Big Sandy RECC

For Area Served  
P.S.C. No. 2  
Original Sheet No. 6  
Canceling P.S.C. No. \_  
Original Sheet No. \_

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
  - a. Public Liability for Bodily Injury - \$1,000,000.00
  - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year. (N)

CANCELLED  
JUN 01 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE May 5, 2008

DATE EFFECTIVE June 1, 2008 EFFECTIVE  
6/1/2008

ISSUED BY *Roby D. Sexton* TITLE President & Chief Executive Officer PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

Issued by authority of an Order of the Public Service Commission of  
Case No. 2008-00128 Dated April 28, 2008

By *Stephanie Rumber*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

**Direct Load Control of Water Heaters Program**

**Direct Load Control of Air-Conditioners Program**

**Purpose**

The Direct Load Control of Water Heaters and Air Conditioners will encourage the reduction in growth of peak demand, enabling the Company to utilize its system more efficiently and defer the construction of new generation.

**Availability**

Both the Direct Load Control of Water Heaters Program and the Direct Load Control of Air Conditioners Program are available to residential customers in the service territories of BIG SANDY RECC. Availability may be denied where, in the judgment of the BIG SANDY RECC, installation of the load control equipment is impractical.

**Eligibility**

To qualify for these Programs, the participant must be located in the service territory of BIG SANDY RECC and have central air conditioning or heat pump units and/or 40-gallon (minimum) electric water heating units. The above appliances may be electrically cycled or interrupted in accordance with the rules of this Tariff.

**Incentive - Direct Load Control of Water Heaters Program**

BIG SANDY RECC will provide an incentive to the participants in this program. BIG SANDY RECC will credit the residential power bill of the participant \$10.00 per water heater each year. The participant will receive this credit regardless of whether the water heater is cycled during the month.

CANCELLED  
AUG 08 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
DATE OF ISSUE October 2, 2008 DATE EFFECTIVE: Service rendered on and after ~~October 2, 2008~~ 10/2/2008  
PURSUANT TO 807 KAR 5:011  
ISSUED BY [Signature] TITLE President & Chief Executive Officer  
SECTION 9 (b)  
Issued by authority of an Order of the Public Service Commission of K  
Case No. 2008-00161 Dated October 2, 2008  
By [Signature]  
Executive Director

BIG SANDY RECC

**Incentive - Direct Load Control of Air-Conditioners Program**

BIG SANDY RECC will provide an incentive to the participants in this program. The customer may select one of two alternatives. One, BIG SANDY RECC will credit the residential power bill of the participant \$20.00 per air conditioner (\$5 per summer months, June, July, August, and September). Two, alternatively, EKPC, on behalf of BIG SANDY RECC, will provide and install at no cost a digital thermostat for the participant. The participant will receive one of these incentives regardless of whether the air conditioner or heat pump is controlled during the month.

**Time Period for the Direct Load Control of Water Heaters Program**

A load control switch will be placed on the water heater and may be electrically interrupted for a maximum time period of four hours.

East Kentucky Power Cooperative ("EKPC") will cycle the water heaters only during the hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	6:00 a.m. to 12:00 noon 4:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

**Time Period for the Direct Load Control of Air Conditioners**

A load control device (switch or thermostat) will be placed on each central air conditioning unit or heat pump that will allow the operating characteristics of the unit to be modified (by cycling the unit off for periods of time up to 7.5 minutes of each 15-minute interval, or by adjusting the temperature setting on the thermostat up to two degrees) to reduce demand on the system.

EKPC will control the air conditioning units and heat pumps only during its summer on-peak billing hours listed below.

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
May through September	10:00 a.m. to 10:00 p.m.

CANCELLED  
AUG 08 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

EFFECTIVE  
10/2/2008

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By Stephanie Dumber  
Executive Director

DATE OF ISSUE October 2, 2008 DATE EFFECTIVE: Service rendered on and after October 2, 2008

ISSUED BY Bobby Sexton TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission of K  
Case No. 2008-00161 Dated October 2, 2008

BIG SANDY RECC

**Terms and Conditions**

1. If a participant decides to withdraw from the program(s) or change to another load control option, BIG SANDY RECC will endeavor to implement the change as soon as possible.
2. Prior to the installation of load control devices, BIG SANDY RECC may inspect the participant's electrical equipment to insure good repair and working condition, but BIG SANDY RECC shall not be responsible for the repair or maintenance of the electrical equipment.
3. EKPC, on behalf of BIG SANDY RECC, will install, own, and maintain the load management devices controlling the participant's air conditioner or water heater. The participant must allow BIG SANDY RECC, or their representative, reasonable access to install, maintain, inspect, test and remove load control devices. Inability of BIG SANDY RECC to gain access to the load management device to perform any of the above activities for a period exceeding 30 days may, at BIG SANDY RECC'S option, result in discontinuance of credits under this tariff until such time as BIG SANDY RECC is able to gain the required access.

CANCELLED  
AUG 08 2009  
KENTUCKY PUBLIC  
SERVICE COMMISSION

DATE OF ISSUE October 2, 2008 DATE EFFECTIVE: Service rendered on and after October 2, 2008

ISSUED BY Bobby Sexton TITLE President & Chief Executive Officer

Issued by authority of an Order of the Public Service Commission (Case No. 2008-00161 Dated October 2, 2008)

PUBLIC SERVICE COMMISSION

EFFECTIVE  
10/2/2008

PURSUANT TO KAR 5:011  
SECTION 9 (1)

By Stephanie Dumber  
Executive Director

**FORM FOR FILING RATE SCHEDULES**

FOR ALL TERRITORIES SERVED

PSC NO. 2005-00125

ORIGINAL SHEET NO. 1

**BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

CANCELLING PSC NO. 95-383

ORIGINAL SHEET NO. 1

**CLASSIFICATION OF SERVICE**

SCHEDULE	CATV TELEVISION ATTACHMENT TARIFF	RATE PER UNIT
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**APPLICABILITY:**

In all territory served by the company on poles owned and used by the Company for their electric plant.

**AVAILABILITY:**

To all qualified CATV operators having the right to receive service.

**RENTAL CHARGE:**

The yearly rental charges shall be as follows:

	<u>Annual</u>
Two-party pole attachment	\$4.92
Three-party pole attachment	4.01
Two-party anchor attachment	2.13
Three-party anchor attachment	1.41
Two-party pole ground attachment	0.27
Three party pole ground attachment	0.17

**BILLING:**

Rental charges shall be billed yearly in advance based on the number of pole Attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current annual bill is not paid within thirty (30) days from the date Of the bill, the gross rate shall apply.

**CANCELLED**  
**JUN 03 2009**  
 KENTUCKY PUBLIC  
 SERVICE COMMISSION

**DATE OF ISSUE: Sept 07, 2005**

**DATE EFFECTIVE: October 01, 2005**

**ISSUED BY:** *[Signature]*

**TITLE: President/General Manager**

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2005-00125 dated 9-29-05.

PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 10/1/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)

By *[Signature]*  
 Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058 \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. 25 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

**RATES SCHEDULE NM – NET METERING**

**APPLICABILITY**

Net metering is available to customer-generators who own, operate and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Big Sandy RECC electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

**AVAILABILITY OF NET METERING SERVICE**

An eligible customer-generator must be a member of and take electrical service from Big Sandy RECC. Big Sandy RECC will make this service available to customer-generators on a first-come, first-served basis until the cumulative generating capacity of net metered systems reaches one tenth of one percent (0.1%) of the Cooperative's single hour peak load during the previous year.

**SERVICE CONDITIONS (TYPE OF SERVICE)**

- a. The generating facility shall comply with all of the following requirements:
  - i. The generating facility must have a rated capacity of not more than fifteen (15) kilowatts.
  - ii. The generating facility must be owned and operated by the customer.
  - iii. The generating facility must be located on the customer's premises.
  - iv. The generating facility must be designed and installed to operate in parallel with Big Sandy RECC's electrical distribution system without adversely affecting the quality of service of other customers and without presenting safety hazards to Cooperative customers and Cooperative employees and agents, thereof.
- b. Prior to interconnection, the customer-generator shall complete the Application for Net Energy Metering, execute an Interconnection Agreement for Net Metering Service, enter into a Customer Net Energy Service Agreement, and pay any applicable fees, charges or costs as prescribed within this tariff prior to interconnection with the Big Sandy RECC distribution system.

*C5/9/09*

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 9 (1) April 1, 2005

ISSUED BY *Bobby Sexton*

TITLE *[Signature]* eral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

*[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058 \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. 26 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

- c. Prior to interconnection, the customer-generator's electrical generating and interconnection equipment shall be installed in accordance with the manufacturer's specifications, shall have been tested by a nationally recognized testing laboratory as having met the testing requirements of IEEE Standard 1547, and shall meet all applicable safety and performance standards established in all applicable local and state building codes. Certification by a licensed electrician shall constitute acceptable proof that the customer-generator's electrical generating facility has been properly installed in accordance with above.
- d. The customer-generator is responsible for all equipment and installation costs associated with its electric generating facility and any modification costs to the facility that may be required by Big Sandy RECC for purposes of safety and reliability.
- e. When construction, modifications, or upgrades to the Big Sandy RECC distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative.
- f. The customer must provide and install a clearly labeled, Big Sandy RECC approved, lockable, visible-break, disconnect switch between the cooperative's distribution system and the customer-generator's electrical generating equipment. This disconnect switch must be accessible to the Cooperative at all times.
- g. Big Sandy RECC maintains the right to disconnect, without liability, the customer-generator for issues relating to safety and reliability.
- h. Big Sandy RECC maintains the right to verify proper installation and inspect the customer-generator's facilities to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.
- i. Big Sandy RECC shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metering facility, or for the acts or omissions of the customer-generator that cause loss or injury, including death, to any third party.

*CS/9/09*

**EQUIPMENT OPERATION**

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 9 (1) April 1, 2005

ISSUED BY *Bobby Sexton*

TITLE *[Signature]* eral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) By <u><i>[Signature]</i></u> eral Manager Executive Director</p>
--

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058 \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. 27 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

The customer-generator's electrical generating and interconnection equipment shall comply with all applicable safety, performance, and power quality standards established by the Institute of Electrical and Electronic Engineers, the National Electrical Code, and the National Electrical Safety Code.

**METERING**

Net metered electricity shall be measured in accordance with standard metering practices established by Big Sandy RECC using metering equipment capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by Big Sandy RECC.

**BILLING AND PAYMENT**

For charges collected on the basis of metered registration, Big Sandy RECC shall, for each monthly billing period, determine the net meter registration of the customer-generator by comparing the directional energy flow in each direction. If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

*05/19/09*

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative the amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

**PUBLIC SERVICE COMMISSION**  
OFFICE OF THE EXECUTIVE DIRECTOR  
EFFECTIVE 4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 3(1)  
April 1, 2005

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE \_\_\_\_\_

ISSUED BY *Bobby Sexton*

TITLE \_\_\_\_\_ eral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By \_\_\_\_\_ Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058 \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. 28 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

The customer shall be responsible for payment of any applicable customer charge or other applicable charges.

At no time shall Big Sandy RECC be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid.

Net Metering Credits are not transferable between customers or locations.

**LIABILITY INSURANCE**

The customer-generator shall maintain general liability insurance coverage (through a homeowner's, commercial or other policy) against a loss arising from the use or operation of the customer-generator facilities with minimum limits of \$300,000 per occurrence/\$300,000 aggregate combined single limit for personal injury, bodily injury, including death and property damage. Prior to interconnection, the customer shall submit evidence of such insurance to Big Sandy RECC with the Application for Net Energy Metering. Big Sandy RECC's receipt of evidence of liability insurance does not imply an endorsement by the Cooperative of the terms and conditions of the coverage.

**ADDITIONAL CONTROLS AND TESTS**

Big Sandy RECC may install additional controls or meters, or conduct additional tests as it may deem necessary.

**NET METERING SERVICE INTERCONNECTION REQUIREMENTS**

All customer-generator equipment and installations must comply with the Big Sandy RECC's Technical Requirements for Interconnection, included as part of the Interconnection Agreement for Net Metering Service. The customer-generator's generating facility shall be designed and installed to operate in parallel with Big Sandy RECC's electric distribution system without adversely affecting the operation of equipment and service of the Cooperative and its customers and without presenting safety risks to Cooperative and customer personnel. The customer-generator will own and be responsible for protecting the electrical generator and interconnection equipment. The customer-generator will be responsible for any damage done to the Cooperative's equipment due to a failure of the customer-generator's control, safety, or other equipment. The customer-generator will protect and save the Cooperative.

*C5/9/09*

PUBLIC SERVICE COMMISSION  
OFFICE OF THE EXECUTIVE DIRECTOR  
11/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9.11, 2005

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 9.11, 2005

ISSUED BY *Soby Sexton*

TITLE *[Signature]* Rural Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]* Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 18058 \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. 29 \_\_\_\_\_

CLASSIFICATION OF SERVICE

harmless from all claims for injury or damage to persons or property occurring on the customer-generator's premises, except where the said injury or damage can be shown to have been occasioned solely by negligence on the part of Big Sandy RECC.

APPLICATION AND AGREEMENTS

A customer-generator seeking to interconnect an Eligible Electric Generating Facility to the Company's distribution system must submit to the Company the following documents:

- a. Application for Net Energy Metering, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection; and,
- c. Customer Net Energy Service Agreement, executed prior to interconnection.

The Company may reject an application for demonstrable reliability or safety issues; however, the Company will work with the customer to resolve those issues to the extent practicable.

FEEES AND CHARGES

As specified in the Application for Net Energy Metering, the customer-generator must pay a non-refundable application fee of \$50. Should Big Sandy RECC determine that an interconnection impact study is required, the Cooperative will advise the customer of the cost of conducting the study. Upon payment by the customer for cost of the study, Big Sandy RECC will proceed with the interconnection impact study to determine if the installation of the customer's electric generating facility will have a significant impact on the Cooperative's distribution system or on the quality of service to other customers. Should construction or upgrades to East Kentucky Power Cooperative's transmission system or to Big Sandy RECC's distribution system be required in order to interconnect the customer's electric generating facility, additional charges to cover costs incurred by EKPC or Big Sandy RECC shall be determined by Big Sandy RECC and paid by the customer. The customer shall pay any additional charges, as determined by Big Sandy RECC, for equipment, labor, metering, testing, or inspections requested by the customer, or needed by the Cooperative to interconnect and receive power from the customer-generator's generating facility.

*C5/9/09*

RULES AND REGULATIONS

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 9(1), 2005

ISSUED BY *Sandy Sexton*

TITLE *[Signature]* General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058 \_\_\_\_\_

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original \_\_\_\_\_ SHEET NO. 30 \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

Service and rates under this schedule are subject to all applicable Big Sandy RECC Rules and Regulations as filed with the Public Service Commission of Kentucky. The Rules and Regulations address general terms and conditions, service conditions, new service procedures, and miscellaneous service charges, and are a part of all contracts for receiving electric service from the Cooperative, whether the service received is based upon a contract, agreement, signed application, or otherwise.

**TRANSFERABILITY**

A customer-generator generating facility is transferable to other persons or service locations only after notification to Big Sandy RECC has been made and verification that the installation is in compliance with this tariff.

*C5/9/09*

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 11, 2005

ISSUED BY *Sobby Sexton*

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011





FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original SHEET NO. 33

**CLASSIFICATION OF SERVICE**

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\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**ADDITIONAL INFORMATION**

*In addition to the items listed above, please attach a detailed one-line diagram of the proposed facility, all applicable elementary diagrams, major equipment, (generators, transformers, inverters, circuit breakers, protective relays, etc.) specifications, test reports, etc., and any other applicable drawings or documents necessary for the proper design of the interconnection. Also describe the project's address or grid coordinates.*

**INTERCONNECTION COMPLIANCE & OWNER ACKNOWLEDGEMENT**

- Customer shall be solely responsible for obtaining and complying with any and all necessary easements, licenses and permits, or exemptions, as may be required by any federal, state, local statutes, regulations, ordinances or other legal mandates.
- The customer shall submit documentation to the Cooperative that the system has been inspected and approved by the local permitting agency regarding electrical code requirements.
- Customer shall not commence parallel operation of the generating system until written approval of the interconnection has been given by the Cooperative.

C5/9/09

DATE OF ISSUE February 25, 2005

ISSUED BY *Bobby Sexton*

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE SECTION April 1, 2005

TITLE *[Signature]* eral Manager

By *[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011



BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

**CLASSIFICATION OF SERVICE**

**Interconnection Agreement for  
Net Metering Service  
Attachment to Cooperative Net Metering Tariff  
for  
Net Metering Service**

This agreement is between \_\_\_\_\_ (Customer-Generator) and  
Big Sandy Rural Electric Cooperative Corporation (Cooperative) and is effective as of  
\_\_\_\_\_.

Whereas, Customer-Generator owns or intends to install and own an electric energy generating  
facility ("Facility") qualifying for "Net Metering" in accordance with Cooperative's currently  
effective tariff as filed with the Kentucky Public Service Commission, to be located on Customer's  
premises located at \_\_\_\_\_  
for the purpose of generating electric energy; and

Whereas, Customer-Generator wishes to sell and Cooperative is willing to accept energy produced by  
the Facility onto its distribution system;

Now, Therefore, the parties agree:

- Generating Facility:** Customer-Generator's Facility shall consist of a solar photovoltaic  
generating facility located on Customer-Generator's premises, with a total capacity of not  
more than fifteen (15) kilowatts. Said facility will be interconnected and operated in parallel  
with Cooperative's distribution system, and is intended primarily to offset part or all of  
Customer-Generator's own electrical requirements.
- Term:** This agreement shall commence when signed by both Cooperative and Customer-  
Generator and terminate with any change in ownership of the Facility by either party.  
both parties.

*C 5/9/09*

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY *Sobby Sexton*

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 11

BY *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 18058

Original SHEET NO. 36

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

3. Interconnection: Customer-Generator shall provide the interconnection on Customer-Generator's side of the point of common coupling. At Customer-Generator's expense, Cooperative shall make reasonable modifications to Cooperative's system necessary to accommodate Customer-Generator's Facility. The cost for such modifications is due in advance of construction. The net metering system used by Customer-Generator shall include, at Customer-Generator's own expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative's electric service requirements, the National Electrical Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers (specifically IEEE Standard 1547, "Standard for Interconnecting Distributed Resources with Electric Power Systems"), and Underwriters Laboratories.

Cooperative's written approval of Customer-Generator's protection-isolation method to ensure generator disconnection in case of a power interruption from Cooperative is required before service is provided under this schedule.

4. Impact Studies: The Cooperative shall review the application for net metering service to determine if a detailed system impact study for the proposed project is required. If a system impact study is required, the customer-generator will be advised of the estimated cost of the study, and will be asked to agree to reimburse the Cooperative for these costs once the study is completed. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator is responsible for all costs incurred by the Cooperative. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

5. Disconnect Switch: Customer-Generator shall furnish and install on Customer-Generator's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer-Generator's energy generating equipment from Cooperative's electric service. The disconnect switch shall be located adjacent to Cooperative's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Cooperative personnel at all times. Cooperative shall have the right to disconnect the Facility from Cooperative's supply at the disconnect switch when necessary to maintain safe electrical operating conditions or, if in Cooperative's sole judgement, the Facility at any time adversely affects Cooperative's operation of its electrical system or the quality of Cooperative's service to other Customers.

05/19/09

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005

PURSUANT TO 807 KAR 5:011

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 1(1) 2005

ISSUED BY [Signature]

TITLE [Signature] ral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

BY [Signature] Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Original            SHEET NO. 37

**CLASSIFICATION OF SERVICE**

6. **Functional Standards:** Customer-Generator shall furnish, install, operate and maintain in good order and repair, all without cost to Cooperative, all equipment required for the safe operation of the Facility in parallel with Cooperative's system. This equipment shall include, but not limited to, equipment necessary to establish automatically and maintain synchronism with Cooperative's electric supply and a load break switching device that shall automatically disconnect the unit from Cooperative's supply in the event of overload or outage of Cooperative's supply. The facility shall be designed to operate within allowable voltage variations of Cooperative's system. The Facility shall not cause any adverse effects upon the quality of service provided to Cooperative's Customers.
7. **Installation and Maintenance:** Excepting only metering equipment owned by Cooperative, all equipment on Customer-Generator's side of the point of common coupling, including any required disconnect switch and synchronizing equipment, shall be provided, installed, and maintained in satisfactory operating condition by Customer-Generator, and shall remain the property and responsibility of Customer-Generator. Cooperative shall bear no liability for Customer-Generator's equipment or for consequences of its operation or mis-operation. For purposes of gathering research data, Cooperative may at its expense install and operate additional metering and data-gathering devices.
8. **Pre-operation Inspection:** Prior to interconnection, the Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
9. **Access:** Authorized Cooperative employees shall have the right to enter upon Customer-Generator's property for the purposes of operating the disconnect switch and meters and making additional tests concerning the operation and accuracy of its meters.
10. **Merger:** This contract contains the entire agreement between Customer-Generator and Cooperative and may not be changed except by writing signed by both Customer-Generator and Cooperative.

In witness whereof, Cooperative and Customer-Generator have, by their duly authorized representatives, executed this agreement in duplicate as of the day and year first above written.

*C5/9/09*

DATE OF ISSUE February 25, 2005

ISSUED BY *Bobby Sexton*

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE SECTION 9(1), 2005

TITLE *[Signature]* eral Manager

By *[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011



FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

Original SHEET NO. 39

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

**CLASSIFICATION OF SERVICE**

**Customer Net Energy Service Agreement  
Attachment to the Net Metering Tariff  
for  
Net Metering Service**

**1. Scope of Agreement**

This Agreement states the conditions for net metering for customer-generators who own, operate, and maintain electrical generating facilities using solar energy designed to operate in parallel with the existing Cooperative's electrical distribution system and be primarily intended to offset part or all of the customer-generator's own electrical requirements.

**2. Definitions**

"Cooperative" shall mean Big Sandy Rural Electric Cooperative Corporation, the retail electricity supplier serving the customer-generator.

"Customer-generator" means a customer who owns and operates an electric generating facility that is located on the customer's premises, for the primary purpose of supplying all or part of the customer's own electricity requirements.

"Electric generating facility" or "facility" means an electric generating facility that is connected in parallel with the electric distribution system; generates electricity using solar energy; and has a rated capacity of not greater than fifteen (15) kilowatts.

"Point of common coupling" means the point where a generating facility is connected to the Cooperative's distribution system.

**3. Establishment of Point of Common Coupling**

The Cooperative and the customer-generator agree to interconnect the Facility at the Point of Common Coupling in accordance with the Cooperative's rules, regulations, by-laws, rates, and tariffs (the "Rules") all of which are incorporated herein by reference.

**4. Interconnection**

The customer-generator shall provide all equipment and perform all electrical interconnections on its side of the point of common coupling. The Cooperative will make

*C5/9/09*

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 9(1), 2005

ISSUED BY *Bobby Sexton*

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

**CLASSIFICATION OF SERVICE**

such modifications to the Cooperative's distribution system as are reasonably necessary to accommodate the customer-generator's facility. The customer-generator shall be responsible for the costs of any such modifications and payment shall be due thirty (30) days in advance of construction. The customer-generator shall meet all requirements of the Interconnection Agreement for Net Metering Service and shall ensure, at its own expense, that the Facility includes all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Cooperative policies, the National Electric Code, National Electric Safety Code, the Institute of Electrical and Electronic Engineers, the Kentucky State Building Code, and Underwriters Laboratories. The customer-generator shall not commence parallel operation of the Facility until the Cooperative has inspected the Facility, including all interconnection equipment, and issued a written approval which includes a stipulated start date following which operations in parallel are permitted. The Cooperative maintains the right to verify proper installation and inspect the customer-generator's Facility to ensure continued safe operation of the electrical generating equipment and interconnection system at any time with reasonable advance notice to the customer-generator.

**5. Installation, Operation and Maintenance of Facilities**

The customer-generator shall furnish, install, operate and maintain in good order and repair, without cost to the Cooperative, all generating and interconnecting equipment required for the safe operation of the Facility in parallel with Cooperative's electrical distribution system. This includes, but is not limited to, equipment necessary to automatically disconnect the Facility from Cooperative's electrical distribution system in the event of overload or outage of Cooperative's distribution system.

Except for the bi-directional metering equipment owned by the Cooperative, all equipment on the customer-generator's side of the point of common coupling, including the required disconnect device, shall be provided and maintained in satisfactory operating condition by the customer-generator and shall remain the property and responsibility of the customer-generator.

*CS/9/09*

The Facility must be designed to operate within allowable operating standards for Cooperative's electrical distribution system. The Facility must not adversely affect the quality or reliability of service provided to other Cooperative customers. The Cooperative shall have the right to periodically inspect the Facility.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
DATE OF ISSUE	February 25, 2005
ISSUED BY	<i>Bobby Sexton</i>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	<i>[Signature]</i> Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY *Bobby Sexton*

TITLE President and General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

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The Cooperative will bear no responsibility for the installation or maintenance of the customer-generator's equipment or for any damage to property as a result of any failure or malfunction thereof. The Cooperative shall not be liable, directly or indirectly, for permitting or continuing to allow the interconnection of the Facility or for the acts or omissions of the customer-generator or the failure or malfunction of any equipment of the customer-generator's facility that causes loss or injury, including death, to any party.

**6. Permits and Compliance with Codes, Standards, Rules, Regulations and Laws**

The customer-generator shall file in a timely manner applications for all governmental authorizations and permits that are required for the Facility prior to construction of the Facility. Prior to the initial start-up date, the customer-generator shall obtain all governmental authorizations and permits required for operation of the Facility and shall maintain all required governmental authorizations and permits required for the Facility during the term hereof. The customer-generator shall provide copies of any such authorizations, permits and licenses to the Cooperative upon request. The customer-generator agrees to cause its Facility to be constructed in accordance with the rules and specifications equal to or better than those provided by the National Electrical Safety Code and the National Electrical Code, both codes approved by the American National Standards Institute, in effect at the time of construction.

The customer-generator shall maintain the electric generating system and interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations, and obtain any governmental authorizations and permits required for the construction and operation of the electric generating system and interconnection facilities. The customer-generator shall reimburse the Cooperative for any and all losses, damages, claims, penalties, or liability it incurs as a result of the customer-generator's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of customer-generator's Facility.

*CS/9/09*

**7. Responsible Party**

The customer-generator shall identify an individual (by name or title) who shall serve as the responsible party for operation and maintenance of the customer-generator Facility. This individual shall be familiar with this Agreement as well as the provisions of any other agreements, rules or regulations that may apply.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION April 1, 2005

ISSUED BY *[Signature]*

TITLE eral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 1

BY *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

BIG SANDY RURAL ELECTRIC  
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**8. Price, Payment and Credit**

Net metered electricity shall be measured in accordance with standard metering practices established by the Cooperative.

a. Retail Sales to Member/Customer

If the net metering registration shows that deliveries of energy in kWh from the Cooperative to the customer-generator exceed the deliveries of energy in kWh from the customer-generator to the Cooperative, the customer-generator shall pay the Cooperative for the net amount of energy delivered by the Cooperative after application of any Net Metering Credit carried forward from previous months at the rate applicable to its type or class of electric service.

b. Energy Deliveries to Cooperative

If the net meter registration shows that the deliveries of energy in kWh from the customer-generator to the Cooperative exceed the deliveries of energy in kWh from the Cooperative to the customer-generator, the net meter registration in kWh will be carried forward to the next monthly billing period as a Net Metering Credit, expressed in kWh. If the customer-generator has carried over a Net Metering Credit from one or more prior months, the net meter registration from the current month shall be added to the Net Metering Credit that exists from prior months.

At no time shall the Cooperative be required to convert the Net Billing Credit to cash. If a customer-generator closes his account, no cash refund for residual Net Metering Credits shall be paid. Net Metering Credits are not transferable between customers or locations.

**9. Impact Studies and System Modifications**

As part of the process of accommodating the interconnection of the customer-generator's Facility to the Cooperative distribution system, the Cooperative shall conduct an initial review that includes a meeting/discussion with the customer-generator to review the application and scope of the project. The Cooperative may conduct internal studies if deemed necessary and at no additional cost to the customer-generator, such as but not limited to the review of capacity issues, system protection, aggregate harmonics analysis, aggregate power factor, and voltage regulation. The initial review will determine if a detailed system impact study for the proposed project is required.

*CS/9/09*

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 4(1), 2005

ISSUED BY *Sally Smith*

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 4(1), 2005  
BY *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

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If a system impact study is required, the customer-generator will be advised of the estimated cost of the study and shall reimburse the Cooperative for these costs once the study is completed. Only after the customer-generator has signed the Impact Study Agreement, will the study be conducted. The impact study shall evaluate, in detail, the impact of the proposed interconnection on the safety and reliability of the Cooperative's distribution system, and assesses whether any system modifications are required for interconnection. When construction, modifications, or upgrades to the distribution system are required to interconnect the customer-generator's electric generating facility, the customer-generator shall reimburse the Cooperative for all costs incurred. Once the customer-generator has reimbursed the Cooperative for any costs of system modifications (if required), the interconnection process will proceed.

**10. Interruption or Reduction of Deliveries**

The Cooperative may require the customer-generator to interrupt or reduce deliveries as follows: a) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of the Cooperative's equipment or system; or, b) if the Cooperative determines in its sole discretion that curtailment, interruption, or reduction is necessary because of emergencies, abnormal system operation, faulted conditions, or compliance with prudent electrical practices. Whenever possible, the Cooperative shall give the customer-generator reasonable notice of the possibility that interruption or reduction of deliveries may be required.

Notwithstanding any other provision of this Agreement, if at any time the Cooperative determines that either:

- the generating facility may endanger Cooperative personnel, or,
- the continued operation of customer-generator's generating facility may endanger the integrity of Cooperative's electric system,

*CS79/09*

The Cooperative shall have the right to disconnect the customer-generator's Facility from the Cooperative's distribution system. The customer-generator's Facility shall remain disconnected until such time as the Cooperative is satisfied that the above-referenced condition(s) have been corrected.

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 4(1), 2005

ISSUED BY *Sobby Sexton*

TITLE *[Signature]* eral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
PURSUANT TO 807 KAR 5:011  
SECTION 4(1), 2005  
*[Signature]*  
Executive Director



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1547. Inverters and associated interconnection equipment listed for generating facility application (up to the size range covered by this Agreement and the Net Energy Metering tariff) listed on the following websites are hereby approved for application and installation under the terms of this Agreement and the terms of the Net Energy Metering Tariff:

**List of Approved Equipment**

- <http://www.dps.state.ny.us/SIRDevices.PDF>
- <http://www.fsec.ucf.edu/pvt/buyinstallpv/pvapprovals/approvals1.htm>
- [http://www.consumerenergycenter.org/cgi-bin/eligible\\_inverters.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_inverters.cgi)
- [http://www.consumerenergycenter.org/cgi-bin/eligible\\_pvmodules.cgi](http://www.consumerenergycenter.org/cgi-bin/eligible_pvmodules.cgi)

**14. Testing and Testing Records**

The customer-generator shall provide to the Cooperative all records of testing. These records shall include testing at the start of commercial operation and periodic testing thereafter. Factory testing of the protective systems shall be acceptable. In the case of a factory test, the customer-generator shall provide a written description and certification by the factory of the test, the test results, and the qualification of any independent testing laboratory. In addition, the settings of the equipment being installed are to be approved by the Cooperative prior to operating in parallel with the Cooperative's distribution system.

**15. Rights of Access**

The Cooperative may send an employee, agent, or contractor to the premises of the customer-generator at any time whether before, during, or after the time the Facility first produce energy to inspect the Facility and observe the Facility's installation, commissioning (including any testing), startup, operation, and maintenance. At any time the Cooperative, its employees, agents, or contractors shall have access to the customer-generator's premises for this or any other reasonable purpose in connection with the interconnection described in this Agreement, the Rules, or to provide service to its customers.

*05/19/09*

**16. Capacity Limit**

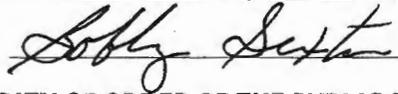
This Agreement only applies to one or more photovoltaic generation facilities owned by the customer-generator and having a total installed capacity of up to 15 kW. If at any time the total site capacity of a generating facility previously covered under the terms of this Agreement exceed this capacity limit, the customer-generator is then in default of this Agreement. In this case, the provisions of Article 18, Default, will apply.

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By  Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 9(1), 2005

ISSUED BY 

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

Executive Director

BIG SANDY RURAL ELECTRIC  
COOPERATIVE CORPORATION

**CLASSIFICATION OF SERVICE**

**17. Disconnection of Facilities**

The Cooperative maintains the right to disconnect, without liability, the customer-generator's Facility, and suspend service, in cases where continued operation may endanger persons, the Cooperatives' distribution system, or other property. If the operation of the customer-generator's Facility poses an immediate danger to persons or the public, or the safe and stable operation of the Cooperative's distribution system, the Facility may be disconnected from the distribution system with no prior notice. In other cases, the customer-generator will be provided with an opportunity to correct the situation prior to disconnection. During an unplanned outage of the distribution system serving the customer-generator's Facility, the Cooperative shall have the right to suspend service and disconnect the Facility from the system to effect repairs on the system; in this case, the Cooperative shall use its reasonable efforts to provide the customer-generator with reasonable prior notice.

The customer-generator shall disconnect the facility from the system, or the Cooperative shall have the right to disconnect the Facility from the system, in the case of customer-generator's default under the terms of this Agreement.

**18. Default**

Any one or more of the following acts or omissions of the customer-generator shall constitute an event of default hereunder:

- Failure to comply with the capacity limit of this Agreement;
- Failure to maintain the requisite levels of liability insurance in full force;
- Failure to install, operate and maintain the generating facility in accordance with all applicable standards, rules, regulations and laws;
- Failure to maintain any records, or submit any reports or test results required hereunder; and/or,
- Failure to perform any of the other covenants and conditions of this Agreement.

*C5/9/09*

Upon the occurrence of any of these events of default, the Cooperative may take any one, or more, or all, of the following actions:

PUBLIC SERVICE COMMISSION  
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SECTION 1, 2005

By [Signature]  
General Manager  
Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY [Signature]

TITLE General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

Executive Director

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 18058

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Give the customer-generator a written notice specifying the event of default and requiring it to be remedied within thirty (30) days from the date of notice;

If the event of default is not timely remedied, a) terminate this agreement, effective two (2) days after giving the customer-generator notice of termination, and b) disconnect the Facility in accordance with the provisions of Article 17.

**19. Metering**

Metering equipment shall be capable of measuring and recording energy flows, on a kWh basis, from the Cooperative to the customer-generator and from the customer-generator to the Cooperative, with each directional energy flow recorded independently. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the customer-generator shall be metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement currently in place. If the customer-generator's existing electrical meter is not capable of registering the flow of electricity in two directions, the customer shall be responsible for all expenses involved in purchasing and installing a meter (or meters) that is able to register electricity flow in two directions. All metering shall be capable of working with any automatic meter reading systems used by the Cooperative.

**20. Application and Agreements**

A customer-generator seeking to interconnect an eligible electric generating facility to the Cooperative's distribution system must submit to the Cooperative the following documents in addition to this Agreement:

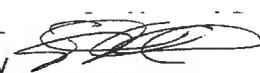
- a. Application for Net Metered Electrical Generation Service, completed and executed, including a one-line diagram showing the configuration of the customer-generator's facility;
- b. Interconnection Agreement for Net Metering Service, executed prior to interconnection.

*05/19/09*

The Cooperative may reject an application for demonstrable reliability or safety issues; however, the Cooperative will work with the customer to resolve those issues to the extent practicable.

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SECTION 11, 2005

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By  Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE SECTION 11, 2005

ISSUED BY *Bobby Sexton*

TITLE eral Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

Executive Director

FOR ENTIRE TERRITORY SERVED  
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**CLASSIFICATION OF SERVICE**

**21. Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) customer-generator may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the customer-generator to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the customer-generator at least thirty (30) days notice in the event that there is a material change in an applicable law, or any requirement of the Cooperative's wholesale electric suppliers or of any transmission utility, independent system operator or regional transmission organization having responsibility for the operation of any part of the system.

**22. Severability**

If any portion or provision of this Agreement is held or adjudged for any reason to be invalid or illegal or unenforceable by any court of competent jurisdiction, such portion shall be deemed separate and independent, and the remainder of this Agreement shall remain in full force and effect.

**23. Amendment**

This Agreement may be amended only upon mutual agreement of the parties, which amendment will not be effective until reduced to writing and executed by the parties.

**24. Independent Contractors**

The parties hereto are independent contractors and shall not be deemed to be partners, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in connection with this Agreement.

*C5/9/09*

**25. Governing Law**

This Agreement shall be governed by and construed in accordance with the laws of the State of Kentucky. Venue for any action arising under or in connection with this Agreement shall be in Johnson County Circuit Court.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 4/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9(1)	
DATE OF ISSUE <u>February 25, 2005</u>	DATE EFFECTIVE <u>April 1, 2005</u>
ISSUED BY <u><i>Sandy Sexton</i></u>	TITLE <u>President and General Manager</u>
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION	By <u><i>[Signature]</i></u> Executive Director

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY *Sandy Sexton*

TITLE President and General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*  
Executive Director

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

P.S.C. KY. NO. 18058

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**26. Notices**

Notices given under this Agreement are deemed to have been duly delivered if hand delivered or sent by United States certified mail, return receipt requested, postage prepaid, to:

(a) If to the Cooperative:

Big Sandy RECC

504 Eleventh Street

Paintsville, KY 41240-1422

(b) If to the customer-generator:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

The above-listed names, titles, and addresses of either party may be changed by written notification to the other.

**27. Assignment**

This Agreement and all provisions hereof shall inure to and be binding upon the respective parties hereto, their personal representatives, heirs, successors, and assigns. Customer-generator shall not assign this Agreement or any part hereof without the prior written consent of the Cooperative, and such consent shall be within the sole discretion of the Cooperative. Any unauthorized assignment may result in default under the terms of this Agreement.

*CS/9/09*

DATE OF ISSUE February 25, 2005

ISSUED BY *Sobby Sexton*

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

DATE EFFECTIVE SECTION April 1, 2005

TITLE *[Signature]* eral Manager

*[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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COOPERATIVE CORPORATION

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**28. Signatures/Agreement Execution**

IN WITNESS WHEREOF, the Parties have caused this Agreement to be signed by their respective duly authorized representatives.

BIG SANDY RURAL ELECTRIC COOPERATIVE CORPORATION

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

[CUSTOMER-GENERATOR NAME]

BY: \_\_\_\_\_

TITLE: \_\_\_\_\_

DATE: \_\_\_\_\_

*cs/9/09*

DATE OF ISSUE February 25, 2005

DATE EFFECTIVE April 1, 2005

ISSUED BY *[Signature]*

TITLE President and General Manager

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

By *[Signature]*  
Executive Director

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
4/1/2005  
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SECTION 9 (1)  
President and General Manager  
*[Signature]*  
Executive Director